

Name of DU: MOELCI - II
Address: Circumferential Road, Bitoon-Aguada, Ozamiz City, Misamis Occidental

Annex A

Computation of the Generation Rate for the Supply Month of **July 2026** covering period **May 26, 2026 - June 25, 2026**

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Preliminary Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	(H = F - G) Increase / (Decrease) (PhP/kWh)	(I = H / G) Percent Increase / Decrease
1 NPC-Main	3,098,866	13.90%	9,284,697.81		9,284,697.81	2.9962	2.9954	0.0007	0.02%
2 FDC-Coal	17,523,311	78.62%	123,321,843.14		123,321,843.14	7.0376	6.9492	0.0884	1.27%
3 WESM	1,661,270	7.45%	36,375,510.51		36,375,510.51	21.8962	9.5833	12.3129	128.48%
4 Net Metering	6,468	0.03%	46,341.93		46,341.93	7.1648	6.5150	0.6498	9.97%
n									
TOTAL	22,289,915	100%	169,028,393.39		169,028,393.39				

Name of DU: MOELCI - II
Address: Circumferential Road, Bitoon-Aguada, Ozamiz City, Misamis Occidental

Annex A

Computation of the Generation Rate for the Supply Month of **June 2026** covering period **April 26, 2026 - May 25, 2026**

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Preliminary Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	(H = F - G) Increase / (Decrease) (PhP/kWh)	(I = H / G) Percent Increase / Decrease
1 NPC-Main	2,972,962	14%	8,905,332.37		8,905,332.37	2.9954	2.9910	0.0045	0.15%
2 FDC-Coal	16,732,102	79%	116,275,330.95		116,275,330.95	6.9492	7.2135	-0.2643	-3.66%
3 WESM	1,335,430	6%	12,797,892.23		12,797,892.23	9.5833	2.1306	7.4527	349.79%
4 Net Metering	20,126	0%	131,120.89		131,120.89	6.5150	7.1327	-0.6177	-8.66%
n									
TOTAL	21,060,620	100%	138,109,676.44		138,109,676.44				

Name of DU: MOELCI - II
Address: Circumferential Road, Bitoon-Aguada, Ozamiz City, Misamis Occidental

Annex A

Computation of the Generation Rate for the Supply Month of **May 2026** covering period **March 26, 2026 - April 25, 2026**

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Preliminary Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	(H = F - G) Increase / (Decrease) (PhP/kWh)	(I = H / G) Percent Increase / Decrease
1 NPC-Main	2,971,830	15%	8,888,672.35		8,888,672.35	2.9910	2.9962	-0.0052	-0.17%
2 FDC-Coal	14,523,763	74%	104,767,447.97		104,767,447.97	7.2135	8.1626	-0.9491	-11.63%
3 WESM	2,230,700	11%	4,752,832.75		4,752,832.75	2.1306	3.1085	-0.9779	-31.46%
4 Net Metering	13,535	0%	96,541.09		96,541.09	7.1327	6.6414	0.4913	7.40%
n									
TOTAL	19,739,828	100%	118,505,494.16		118,505,494.16				

Name of DU: MOELCI - II
Address: Circumferential Road, Bitoon-Aguada, Ozamiz City, Misamis Occidental

Annex A

Computation of the Generation Rate for the Supply Month of **April 2026** covering period **February 26, 2026 - March 25, 2026**

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Preliminary Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	(H = F - G) Increase / (Decrease) (PhP/kWh)	(I = H / G) Percent Increase / Decrease
1 NPC-Main	2,729,715	16%	8,178,708.09		8,178,708.09	2.9962	2.9966	-0.0005	-0.02%
2 FDC-Coal	11,768,653	70%	96,062,920.98		96,062,920.98	8.1626	7.3620	0.8006	10.87%
3 WESM	2,227,000	13%	6,922,702.99		6,922,702.99	3.1085	3.6734	-0.5648	-15.38%
4 Net Metering	6,139	0%	40,771.55		40,771.55	6.6414	6.5518	0.0896	1.37%
n									
TOTAL	16,731,507	100%	111,205,103.61		111,205,103.61				

Name of DU: MOELCI - II

Annex A

Address: Circumferential Road, Bitoon-Aguada, Ozamiz City, Misamis Occidental

Computation of the Generation Rate for the Supply Month of **March 2026** covering period **January 26, 2026 - February 25, 2026**

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Preliminary Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	(H = F - G) Increase / (Decrease) (PhP/kWh)	(I = H / G) Percent Increase / Decrease
1 NPC-Main	3,116,457	17%	9,338,920.17		9,338,920.17	2.9966	2.9901	0.0065	0.22%
2 FDC-Coal	13,174,589	70%	96,991,500.69		96,991,500.69	7.3620	7.4673	-0.1053	-1.41%
3 WESM	2,427,280	13%	8,916,312.83		8,916,312.83	3.6734	3.5434	0.1300	3.67%
4 Net Metering	4,465	0%	29,253.79		29,253.79	6.5518	7.0868	-0.5350	-7.55%
n									
TOTAL	18,722,791	100%	115,275,987.48		115,275,987.48				

Name of DU: MOELCI - II
Address: Circumferential Road, Bitoon-Aguada, Ozamiz City, Misamis Occidental

Annex A

Computation of the Generation Rate for the Supply Month of **February 2026** covering period **December 26, 2025 - January 25, 2026**

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Preliminary Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	(H = F - G) Increase / (Decrease) (PhP/kWh)	(I = H / G) Percent Increase / Decrease
1 NPC-Main	3,103,438	16%	9,279,618.14		9,279,618.14	2.9901	2.7132	0.2769	10.20%
2 FDC-Coal	12,880,560	67%	96,182,927.91		96,182,927.91	7.4673	7.4120	0.0553	0.75%
3 WESM	3,181,840	17%	11,274,480.38		11,274,480.38	3.5434	6.2920	-2.7486	-43.68%
4 Net Metering	4,336	0%	30,728.36		30,728.36	7.0868	6.5946	0.4922	7.46%
n									
TOTAL	19,170,174	100%	116,767,754.79		116,767,754.79				

Name of DU: MOELCI - II
Address: Circumferential Road, Bitoon-Aguada, Ozamiz City, Misamis Occidental

Annex A

Computation of the Generation Rate for the Supply Month of January **2026** covering period **November 26, 2025 - December 25, 2025**

Source	(A) kWh Purchased	(B) Energy Share (%)	(C) Basic Generation Cost (PhP)	(D) Other Cost/ Adjustments (PhP)	(E= C+ D) Total Generation Cost (PhP)	(F = E / A) Preliminary Generation Rate (PhP/kWh)	(G) Generation Rate Based on Previous Supply Month (PhP/kWh)	(H = F - G) Increase / (Decrease) (PhP/kWh)	(I = H / G) Percent Increase / Decrease
1 NPC-Main	2,651,900	13%	7,195,250.75		7,195,250.75	2.7132	2.7217	-0.0085	-0.31%
2 FDC-Coal	12,925,000	66%	95,800,429.92		95,800,429.92	7.4120	7.3995	0.0125	0.17%
3 WESM	4,082,990	21%	25,690,136.18		25,690,136.18	6.2920	4.2514	2.0406	48.00%
4 Net Metering	3,684	0%	24,294.51		24,294.51	6.5946	6.8442	-0.2496	-3.65%
n									
TOTAL	19,663,574	100%	128,710,111.36		128,710,111.36				